Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2023 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	825,752			117,664	108,119	64,727	18,047	738,924	359,291	0	632,963
Hydrocarbon Gas Liquids	330.997	-44	32.476	9	76.066		-17,381	40.320	195,844	220,721	121.674
Natural Gas Liquids	,	-44	15,874	9	74,653		-17,377	40,320	195,844	202,701	120,436
Ethane	149,116		498	_	46,474		-158		31,446	164.800	45,297
Propane	,		13,516	_	25,617		-6,158		127,291	16,526	36,654
Normal Butane	22,841	_	2,478	9	11,379		-8,459	15,355	36,237	-6,426	18,247
Isobutane		_	-618	_	2,539		-590	12,526	353	17,839	8,720
Natural Gasoline	32,307	-44		_	-11,356		-2,012	12,439	518	9,962	11,518
Refinery Olefins			16,602	_	1,413		-4			18,019	1,238
Ethylene			4	_	_		0			4	_
Propylene			17,182	-	1,413		-3			18,598	802
Normal Butylene			-584	-	_		-1			-583	436
Isobutylene			_	-	-		0			0	0
Other Liquids		12,191		44,826	-172,889	1,970	4,881	-158,590	25,749	14,058	132,200
Hydrogen/Biofuels/Other Hydrocarbons		12,191		689	14,695	10,112	915	24,115	4,672	7,985	6,969
Hydrogen				_		9,972		9,972		0	
Biofuels (including Fuel Ethanol)		12,191		674	14,695	155	915	14,143	4,672	7,985	6,969
Fuel Ethanol		1,945		_	15,475	155	-137	13,095	4,617	0	4,349
Biofuels (excluding Fuel Ethanol) ⁷		10,246		674	-780		1,052	1,048	55	7,985	2,619
Other Hydrocarbons				15	-	-15	_	_	-	0	_
Unfinished Oils				40,025	2,355		-593	20,784	16,085	6,104	47,051
Motor Gasoline Blend.Comp. (MGBC)		_		4,112	-189,939	-8,142	4,573	-203,534	4,992	0	78,161
Reformulated		-		292	-26,331	18,655	1,883	-9,376	109	0	10,869
Conventional		_		3,820	-163,608	-26,797	2,690	-194,158	4,883	0	67,292
Aviation Gasoline Blend. Comp				-	_		-14	45	-	-31	19
		_									
Finished Petroleum Products		6	638,173	11,835	-131,432	7,987	1,127		226,853	298,590	99,093
Finished Motor Gasoline		0	194,134	5	-5,865	7,987	-1,818		72,231	125,848	5,950
Reformulated		_	40,972	_		-15,991				24,981	
Conventional		0	, -	5	-5,865	23,978	-1,818		72,231	100,867	5,950
Finished Aviation Gasoline			644	_	-356		-21			309	530
Kerosene-Type Jet Fuel		_	76,612	_	-44,738		2,732		14,354	14,788	12,327
Kerosene		_	540		-596		112		555	-723	521
Distillate Fuel Oil		6	244,697	540	-83,903		-121		80,030	81,431	38,438
15 ppm sulfur and under		6	227,793	540	-82,761		-77		67,869	77,786	32,635
Greater than 15 ppm to 500 ppm sulfur		0	7,642	-	-220		19		7,800	-397	1,150
Greater than 500 ppm sulfur		_	9,262		-922		-63		4,361	4,042	4,653
Residual Fuel Oil			11,785	5,543	2,577		225		9,231	10,449	18,865
Less than 0.31 percent sulfur			3,245	65	260		-91		NA	NA	1,450
0.31 to 1.00 percent sulfur			3,225	570	710		968		NA	NA	5,195
Greater than 1.00 percent sulfur			5,315	4,908	1,607		-652		NA	NA 14 504	12,220
Petrochemical Feedstocks			17,076	740	172		413		2,984	14,591	2,273
Naphtha for Petro. Feed. Use			10,365	409	132		309		-	10,597	1,699
Other Oils for Petro. Feed. Use			6,711	331	40		104		2,984		574
Special Naphthas			2,609	1,203	-75		-6		7.000	3,743	760
Lubricants			9,987	2,783	-2,076		-831		7,300	4,225	9,227
Waxes			325	24	- 0.077		-72		62	359	261
Petroleum Coke			39,376		3,377		300		38,586	4,864	3,194
Marketable			30,768	997	3,377		300		38,586	-3,744	3,194
Catalyst			8,608		 70				1 205	8,608	
Asphalt and Road Oil			6,248	_	78		331		1,325	4,670	6,261
Still Gas			29,608		 -27		-117		 194	29,608	 486
wiscellaneous flouddis			4,532	_	-27		-117		194	4,428	460

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Peter receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes value for the Strate Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from Surface Transportation Board and other information.